

# Techno-Economic Assessment of H<sub>2</sub>-Propulsion

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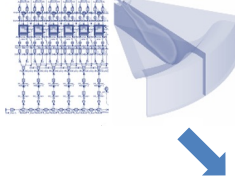
# Contents

1. Project & Consortium Overview
2. Motivation & Questions
3. Methodology & Assumptions
4. Case1: RoPax Ferry (short-sea)
5. Case2: LH2 Carrier (ocean-going)
6. Summary
7. Acknowledgement

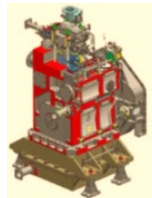


# Project & Consortium Overview

**WP2: Combustion System**

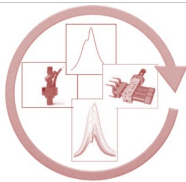


**WP1: Engine Test**



**Development of a MW-class K-Hydrogen Engine Core Technology**

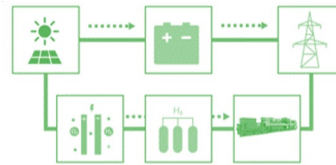
**WP3: Adaptive Control**



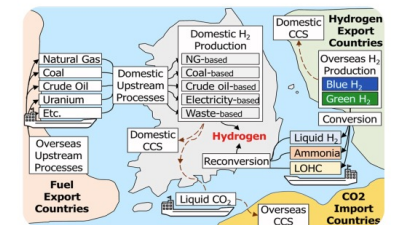
**WP4: Fuel System**



**WP5: System Integration**



**H2 ICE oriented hybrid power generation system's LCA / TEA simulation tool development**

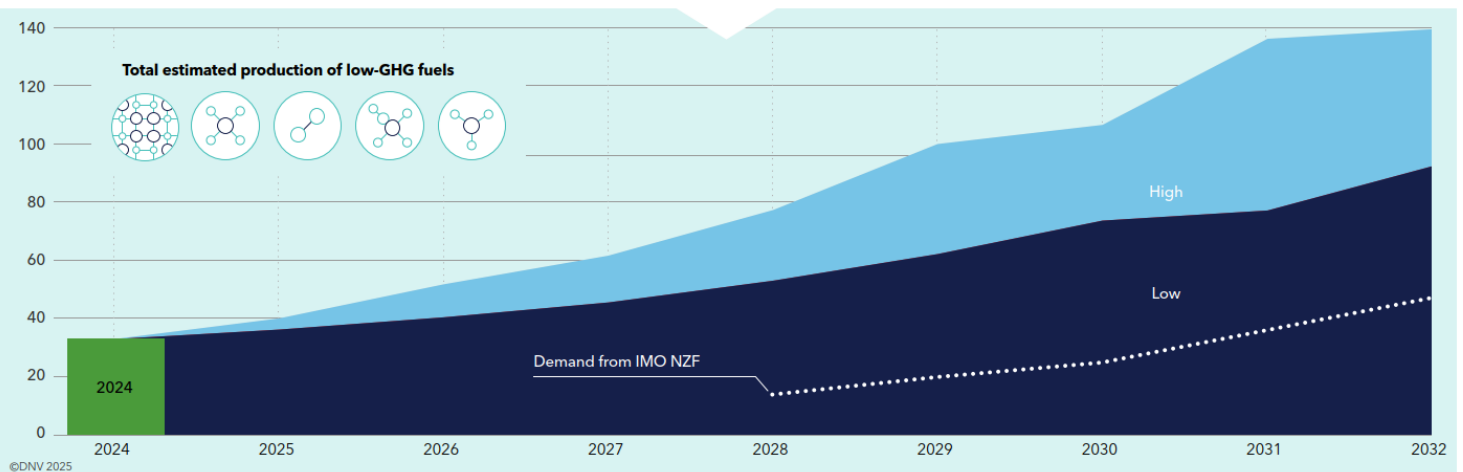
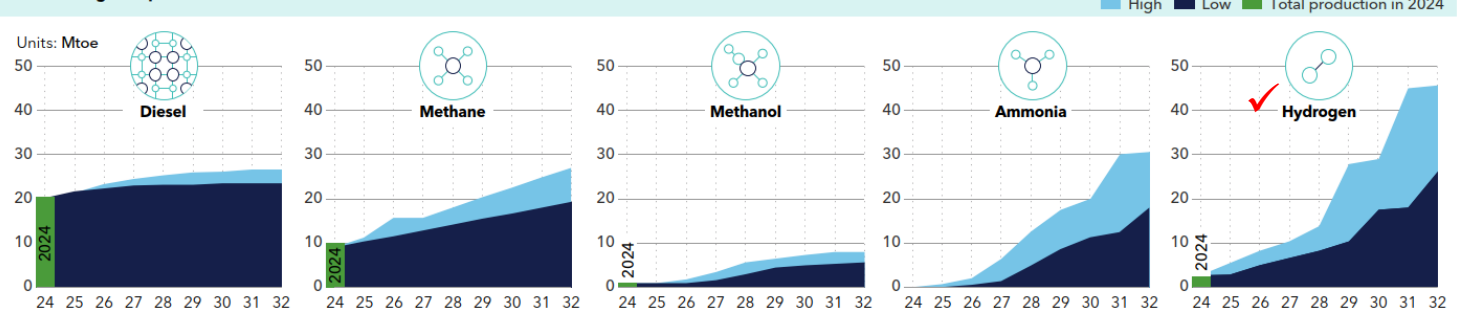


# Motivation : Regulation & Fuel

## E-Fuel is emerging, and H2 is expected to be produced the most

“Don’t think the IMO stops there,  
because we don’t.”  
- IMO Sec-Gen, A.Dominguez -

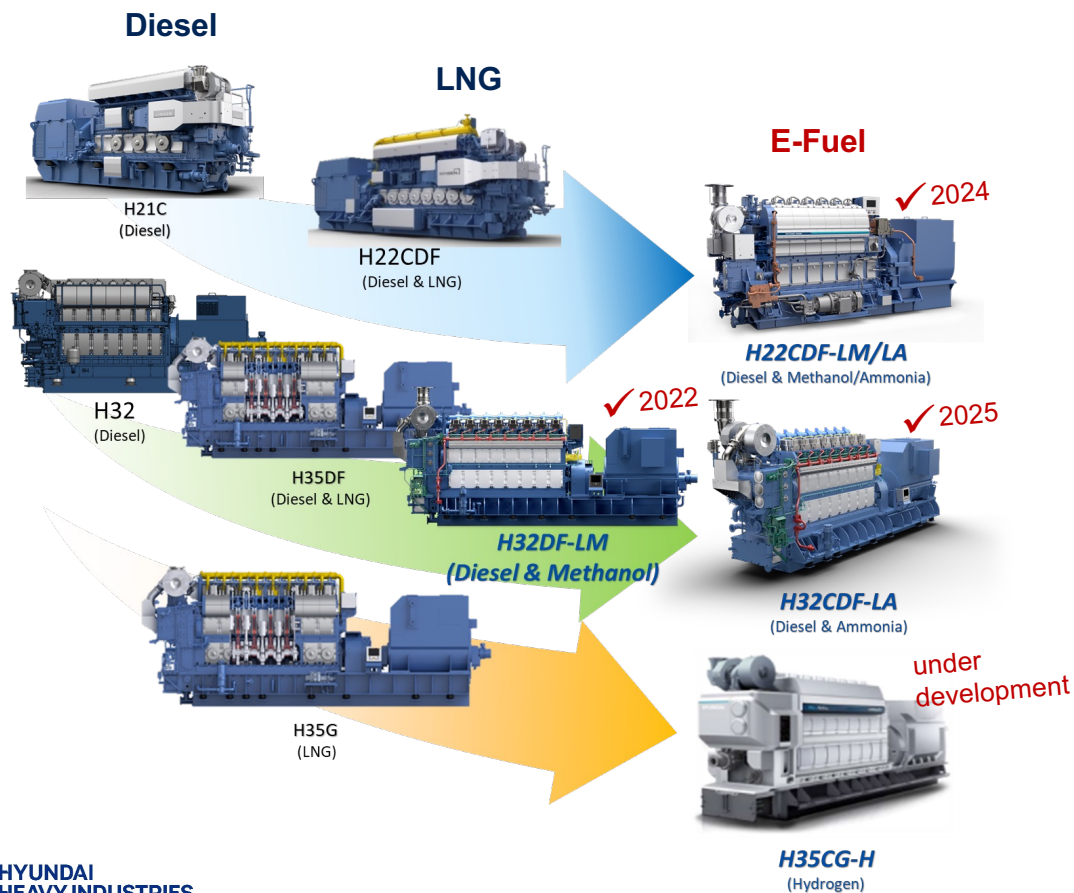
Estimated global production of low-GHG fuels across all sectors



Source: DNV, Maritime Forecast to 2050, 2025

# Motivation : Technology

## E-Fuel technology is already in the market



**Methanol Container ship (2024)**



**Ammonia Gas Carrier (2026)**

## Can “Hydrogen” propulsion be chosen in terms of TCO for 2035 ?



### Economic Viability

Can H<sub>2</sub> propulsion compete with fossil fuels or batteries under IMO NZF in 2035?



### Technology Choice

PEMFC vs. H<sub>2</sub> ICE - which achieves lower Total Cost of Ownership?



### Supply Impact

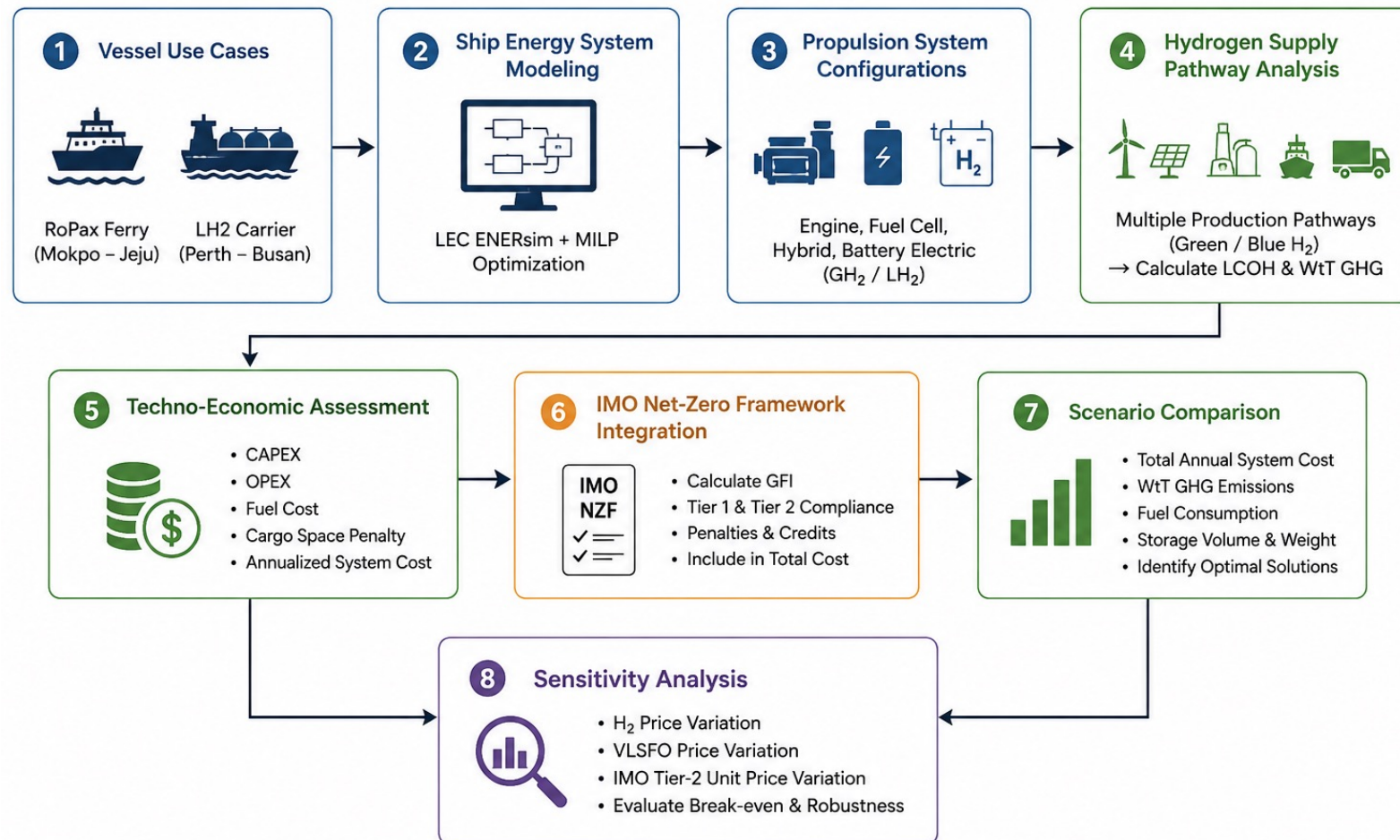
How do Green vs. Blue H<sub>2</sub> and import pathways affect ship economics?



### Regulatory Role

How do IMO penalties and surplus credits reshape the landscape?

# Methodology : LCA / TEA for H2 powered vessels



# Assumptions : Target year 2035

## 1. Baseline

| Category                             | Value                             |
|--------------------------------------|-----------------------------------|
| Discount Rate                        | 7.5 %                             |
| Diesel Price                         | 600 USD/ton                       |
| Hydrogen Price (Korea)               | pathway-dependent                 |
| Electricity Price (Korea, Renewable) | 106 USD/MWh                       |
| Battery Energy Density               | 230 Wh/kg                         |
| IMO Tier-1 or 2 Penalty              | 100 or 380 USD/tCO <sub>2</sub> e |

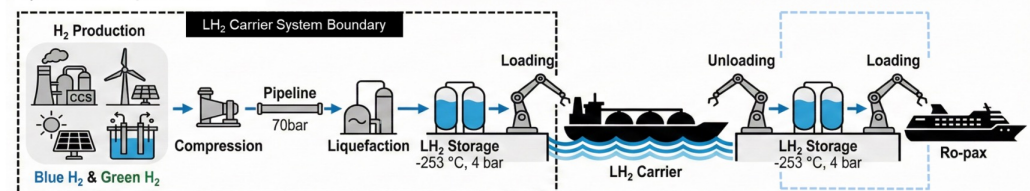
## 2. Propulsion Components

| Technology            | Efficiency* | CAPEX          | OPEX     | Lifetime |
|-----------------------|-------------|----------------|----------|----------|
| Main Engine           | ~50%        | 250-300 USD/kW | 5 %/yr   | 25 yr    |
| Diesel Genset         | ~45%        | 300 USD/kW     | 5 %/yr   | 25 yr    |
| H <sub>2</sub> Genset | ~40%        | 1,200 USD/kW   | 5 %/yr   | 25 yr    |
| PEMFC                 | ~45%        | 1,400 USD/kW   | 8 %/yr   | 25 yr    |
| Battery               | 94%         | 500 USD/kWh    | 0.5 %/yr | 10 yr    |
| Electric Motor        | 96%         | 60 USD/kW      | 1 %/yr   | 25 yr    |

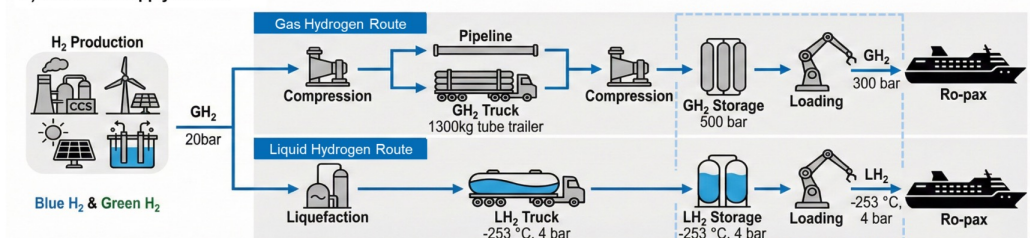
## 3. Hydrogen Pathways

| Category           | Options Considered                                                              |
|--------------------|---------------------------------------------------------------------------------|
| Production Method  | Electrolysis (Green), SMR/ATR+CCS (Blue)                                        |
| Production Region  | Korea, Saudi Arabia, India, USA, Australia                                      |
| Electricity Source | Grid (Gray), Renewable (Green)                                                  |
| Transport Method   | Pipeline, GH <sub>2</sub> Truck, LH <sub>2</sub> Truck, LH <sub>2</sub> Carrier |
| End Use            | RoPax Ferry, LH <sub>2</sub> Carrier                                            |

a) Overseas Import Route



b) Domestic Supply Routes

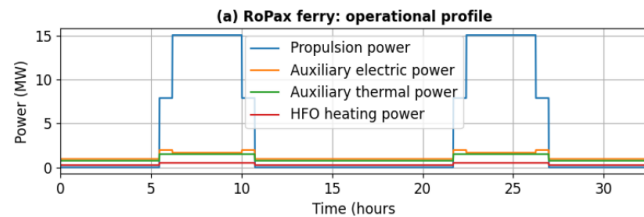


# Case1 : RoPax Ferry (short-sea)

## Vessel Specification



| Case            | Target                       |
|-----------------|------------------------------|
| Name            | Queen Jenuvia                |
| IMO No.         | 9867475                      |
| Tonnage         | 27,391 ton                   |
| Cargo           | 1,284 passengers + 3,695 ton |
| Route (one-way) | Mokpo – Jeju (5 hr)          |
| Speed           | Max. 24 kts                  |

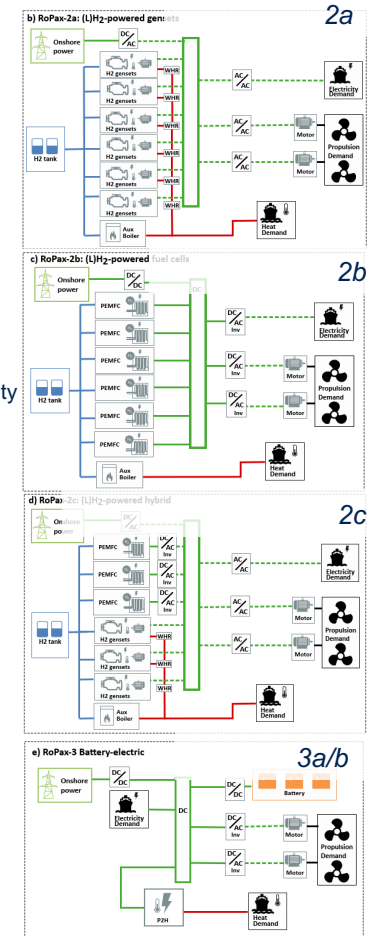
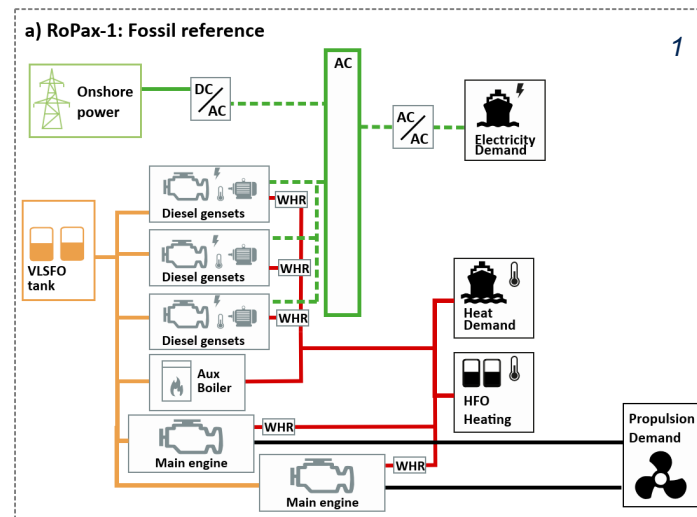


Source: Operational Management Regulation for Ro-Pax, Queen Jenuvia, Seaworld High-speed Ferry co., 2020

## Propulsion Systems (5 Cases)

| Case | Propulsion System              | Fuel              |
|------|--------------------------------|-------------------|
| 1    | 2*Diesel ME + 3*Diesel GE      | Diesel            |
| 2a   | 6*H2 GE (Elec.Prop.)           | H2                |
| 2b   | 6*PEMFC (Elec.Prop.)           |                   |
| 2c   | 3*H2 GE + 3*PEMFC (Elec.Prop.) |                   |
| 3a   | Battery (Elec.Prop.)           | RE (2 charge/day) |
| 3b   |                                | RE (1 charge/day) |

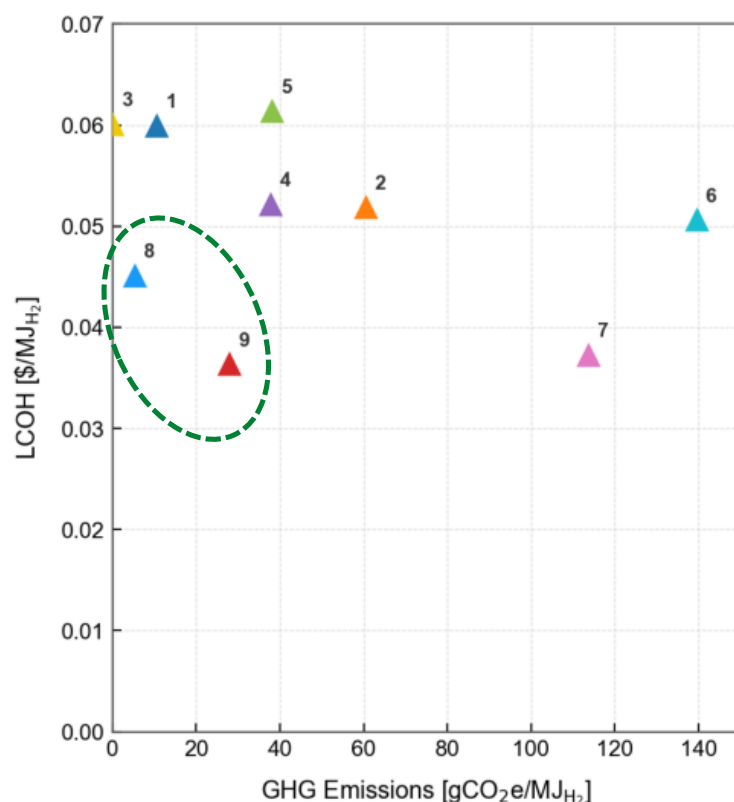
ME: Main Engine, GE: Genset Engine, PEMFC: PEM Fuel Cell, RE: Renewable Electricity



# Case1 : RoPax Ferry – H2 supply pathways (WtT)

## Imported H2 (+T&D by RE) are the most optimal (PW-8,9)

- All H2 transported & distributed through grid electricity are fail to meet GHG limit



| Pathway Scenario                     | GHG Compliance | Reasoning / NZF Impact                                                   |
|--------------------------------------|----------------|--------------------------------------------------------------------------|
| Dom./Import T&D by Grid (PW-2, 6, 7) | FAIL           | Grid T&D electricity mix raises WtT GHG above fossil baseline.           |
| Most H <sub>2</sub> Pathways         | PASS           | Compliant with GFI direct targets; generates surplus Tier-2 credits.     |
| Import T&D by RE (PW-8, 9)           | OPTIMAL        | Eligible for high NZF rewards, narrowing the cost gap with fossil fuels. |

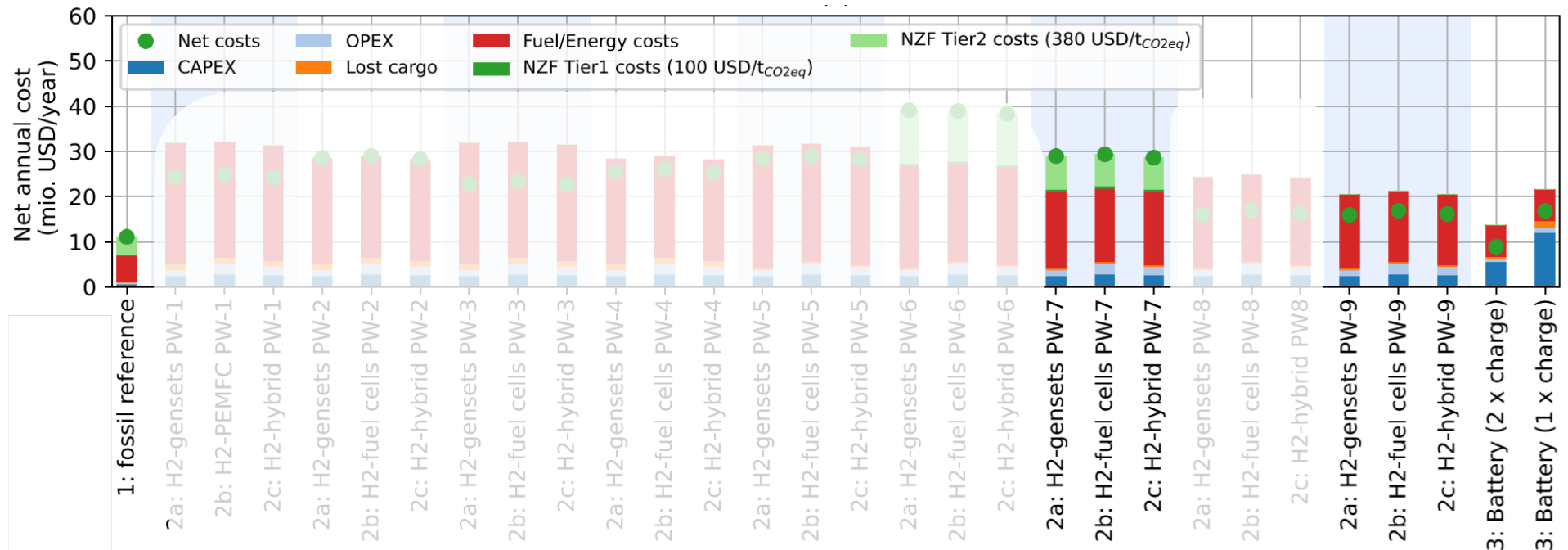
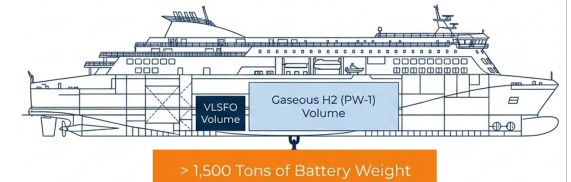
  

|   |                                                                                  |
|---|----------------------------------------------------------------------------------|
| ▲ | 1. Domestic - Green - T&D(GRID) - Pipeline - GH2 loading                         |
| ▲ | 2. Domestic - Blue(ATR 94.5%, GRID) - T&D(GRID) - GH2 Truck 1300kg - GH2 loading |
| ▲ | 3. Domestic - Green - T&D(RE) - Pipeline - GH2 loading                           |
| ▲ | 4. Domestic - Blue(ATR 94.5%, RE) - T&D(RE) - GH2 Truck 1300kg - GH2 loading     |
| ▲ | 5. Domestic - Blue(ATR 94.5%, RE) - T&D(RE) - LH2 Truck - LH2 loading            |
| ▲ | 6. IN - Green - T&D(GRID) - LH2Carrier - LH2 loading                             |
| ▲ | 7. SA - Blue(SMR 90%) - T&D(GRID) - LH2Carrier - LH2 loading                     |
| ▲ | 8. IN - Green - T&D(RE) - LH2Carrier - LH2 loading                               |
| ▲ | 9. SA - Blue(ATR 94.5%, RE) - T&D(RE) - LH2Carrier - LH2 loading                 |

# Case1 : RoPax Ferry – Annual Cost Comparison

## Fuel cost dominates economics (Fuel >> NZF penalty > CAPEX/OPEX)

- Battery & Diesel are economic (but, battery sacrifices ~20% of payloads in weight)
- In case of H2, fuel pathway is dominant, and technology becomes minor
- H2 becomes economic if fuel cost 25%↓, and battery loses economic if NZF penalty is decreased to 200 USD/tCO<sub>2</sub>eq.

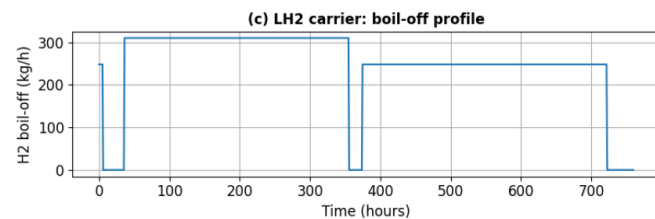
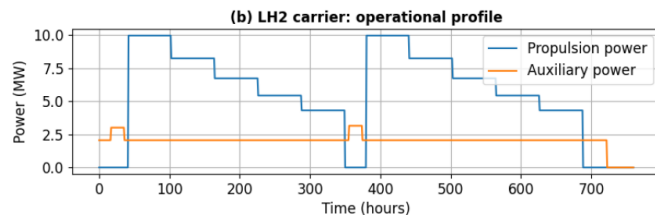


# Case2 : LH2 Carrier (ocean-going)

## Vessel Specification



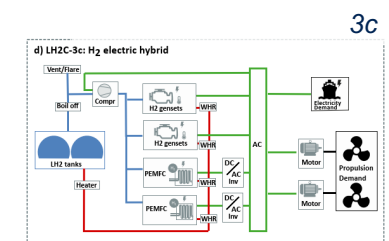
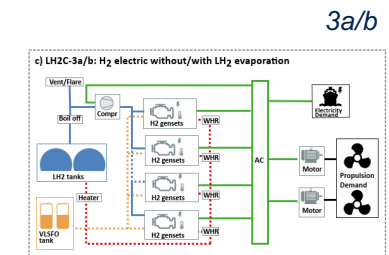
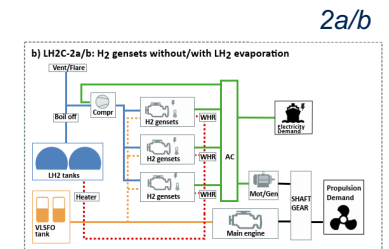
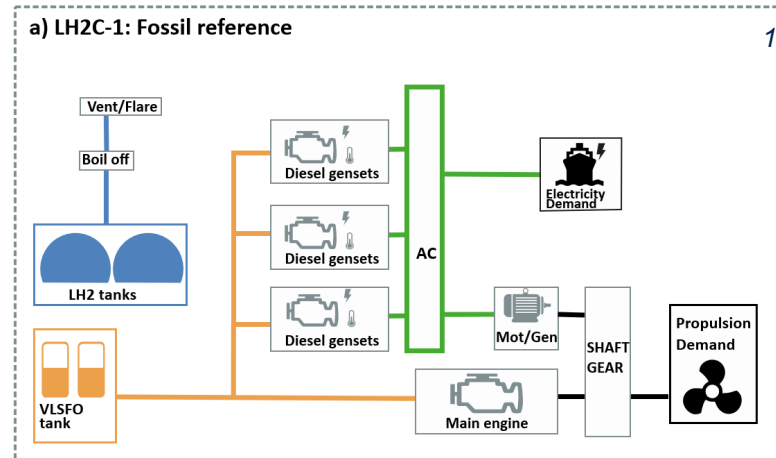
| Case            | Target                             |
|-----------------|------------------------------------|
| Cargo           | 80000 m <sup>3</sup> (LH2 Refrig.) |
| BOG             | ~0.26 %/day                        |
| Route (one-way) | AUS-KOR (13.5 days)                |
| Speed           | 15 kts                             |



## Propulsion Systems (5 Cases)

| Case | Propulsion System              | Fuel                    |
|------|--------------------------------|-------------------------|
| 1    | 1*Diesel ME+ 3*Diesel GE       | Diesel                  |
| 2a   | 1*Diesel ME + 3*H2 GE          | Diesel + H2 (BOG only)  |
| 2b   |                                | Diesel + H2 (BOG&Evap.) |
| 3a   | 4*H2 GE (Elec.Prop.)           | Diesel + H2 (BOG only)  |
| 3b   |                                | H2 (BOG&Evap.)          |
| 3c   | 2*H2 GE + 2*PEMFC (Elec.Prop.) | H2 (BOG&Evap.)          |

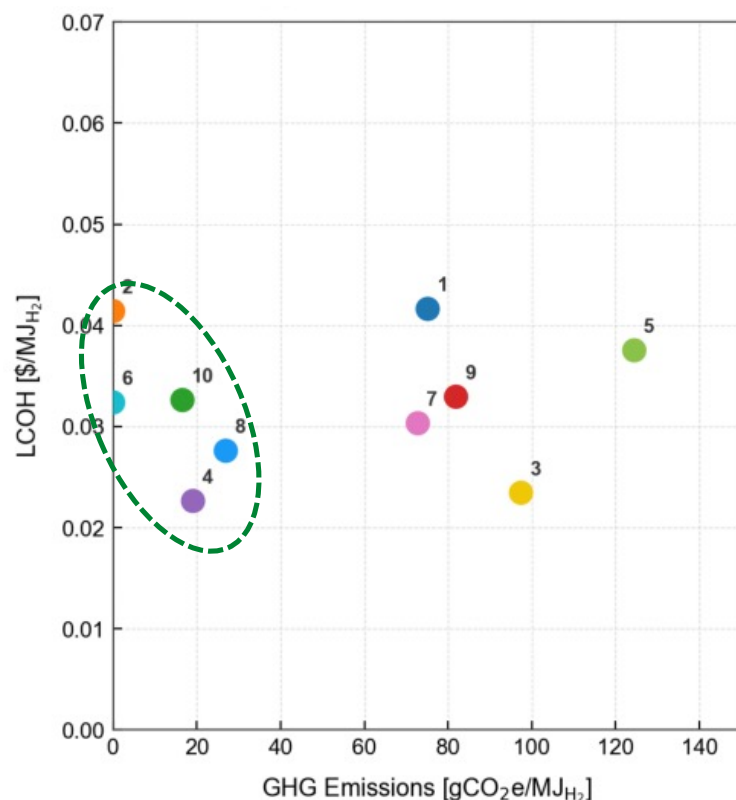
ME: Main Engine, GE: Genset Engine, PEMFC: PEM Fuel Cell (H2)



## Case2 : LH2 Carrier – H2 supply pathways (WtT)

### Imported H2 (+T&D by RE) are the most optimal (PW-2,4,6,8,10)

- All H2 transported & distributed through grid electricity are fail to meet GHG limit



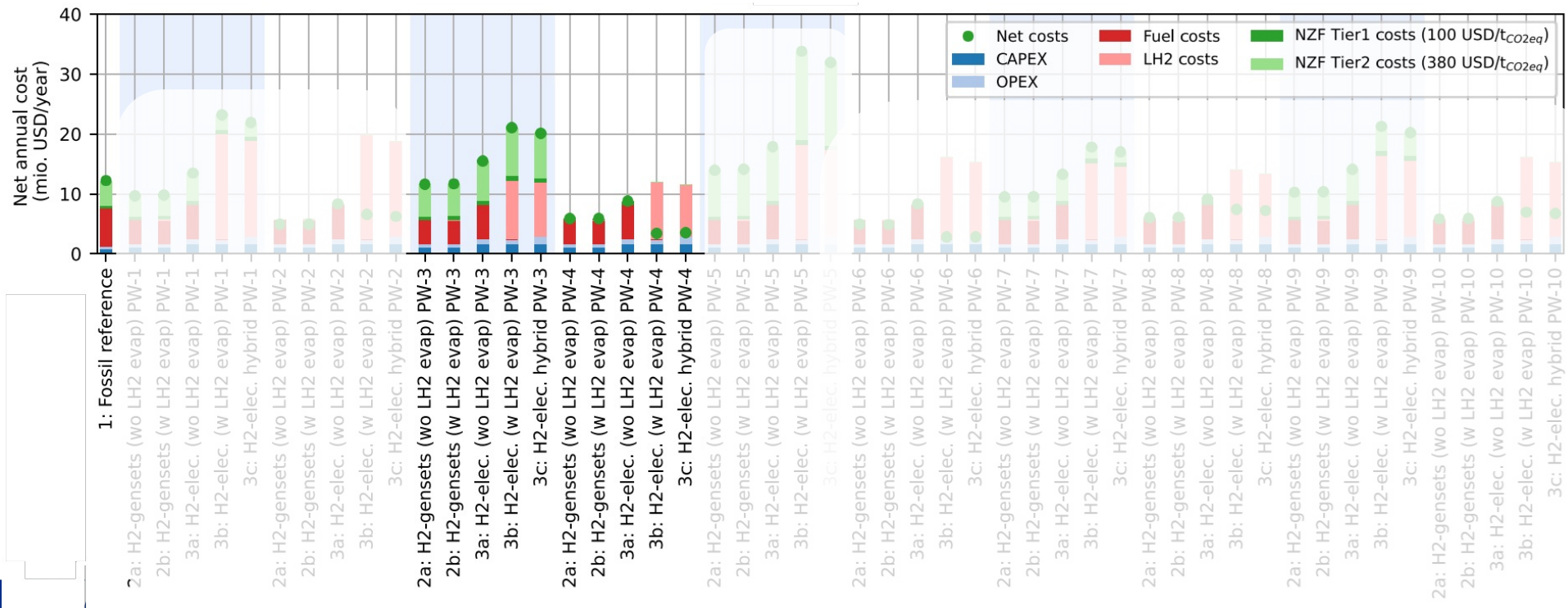
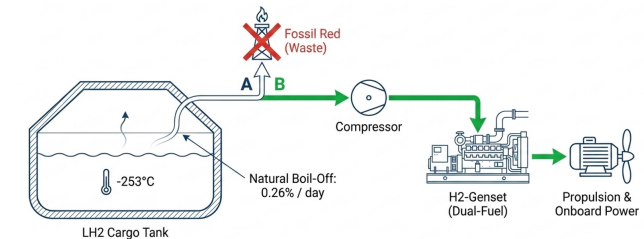
| Pathway Scenario           | GHG Compliance | Reasoning / NZF Impact                                                   |
|----------------------------|----------------|--------------------------------------------------------------------------|
| T&D by Grid (PW-1,3,5,7,9) | FAIL           | Grid T&D electricity mix raises WtT GHG above fossil baseline.           |
| T&D by RE (PW-2,4,6,8,10)  | Pass           | Eligible for high NZF rewards, narrowing the cost gap with fossil fuels. |

- 1. SA - Green - T&D(GRID) - LH2Carrier - LH2 loading
- 2. SA - Green - T&D(RE) - LH2Carrier - LH2 loading
- 3. SA - Blue(SMR 90%) - T&D(GRID) - LH2Carrier - LH2 loading
- 4. SA - Blue(ATR 94.5%, RE) - T&D(RE) - LH2Carrier - LH2 loading
- 5. IN - Green - T&D(GRID) - LH2Carrier - LH2 loading
- 6. IN - Green - T&D(RE) - LH2Carrier - LH2 loading
- 7. US - Blue(SMR 90%) - T&D(GRID) - LH2Carrier - LH2 loading
- 8. US - Blue(ATR 94.5%, RE) - T&D(RE) - LH2Carrier - LH2 loading
- 9. AU - Blue(SMR 90%) - T&D(GRID) - LH2Carrier - LH2 loading
- 10. AU - Blue(ATR 94.5%, RE) - T&D(RE) - LH2Carrier - LH2 loading

# Case2 : LH2 Carrier– Annual Cost Comparison

## H2 BOG used as a fuel is always beneficial

- H2 becomes more economic if diesel usage is minimized
- In case of H2, fuel pathway is dominant, and technology becomes minor
- NZF penalty should be under consideration as it determines the diesel fuel ratio



# Summary & Conclusion

## Technology is ready, but Fuel pathway & Policy should be clear

- Hydrogen economy is very sensitive to fuel pathway and policy rather than technology
- There is no best technology for all vessel. It will be diversified for individual vessels.



### Ocean-going + Infrastructure/Regulation Deficient

**Key Tech:** Hybrid BOG Utilization

**Strategy:** Minimize risks by passively using Natural Boil-Off Gas (BOG) only in an H2 engine, while retaining conventional Diesel as the main power.



### Short-sea + Infrastructure/Regulation Deficient

**Key Tech:** Retain Conventional Diesel Engine

**Strategy:** Defer initial capital investment, responding gradually with biofuel blending.



### Ocean-going + Robust Infrastructure/Regulation

**Key Tech:** All-Hydrogen Hybrid Propulsion (PEMFC + ICE)

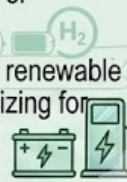
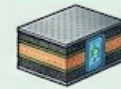
**Strategy:** Leverage immense credit rewards to aggressively boil-off (evaporate) cargo for full-hydrogen propulsion operation.



### Short-sea + Robust Infrastructure/Regulation

**Key Tech:** Battery Electric Propulsion or Hydrogen Blend-ICE

**Strategy:** Battery is economical when renewable power is secured, but optimizing for cargo load capacity (weight constraint) is crucial.



**Optimization can be done through LCA / TEA - Cooperation is essential !**

# Acknowledgement



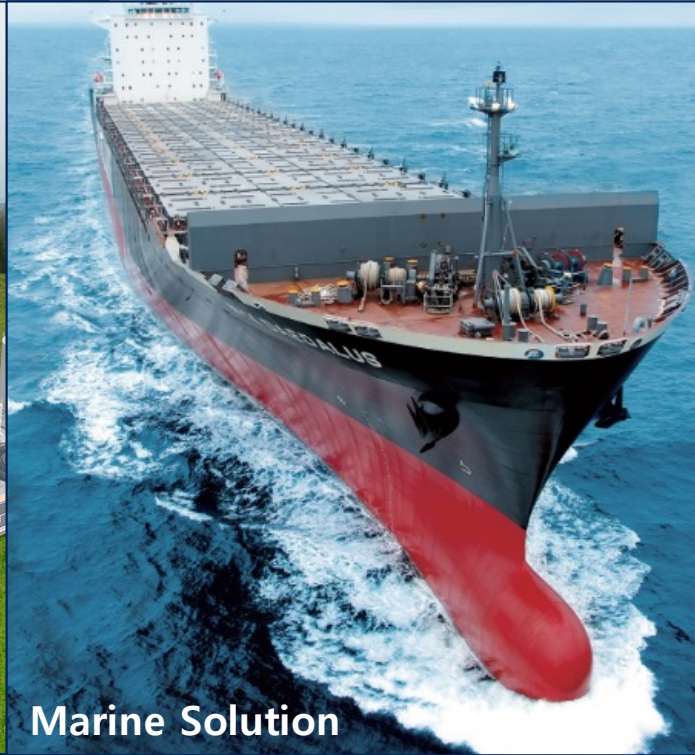
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This presentation is the short version of the original paper under submission for review :  
Berhard et al., “Evaluation of Hydrogen-based Ship Propulsion for Short- and Deep-sea Shipping in Light of Future  
Regulatory Environments”, Applied Energy, 2026



# THANK YOU FOR YOUR ATTENTION!



|         |                                                |
|---------|------------------------------------------------|
| c.50 AD | Hero's Engine (Wood)                           |
| 1769    | James Watt's Steam Engine (Coal)               |
| 1877    | Nicolaus Otto's Engine (Gasoline, Natural Gas) |
| 1892    | Rudolf Diesel's Engine (Diesel)                |
| 2022    | <b>HD HHI's HiMSEN MeOH Engine</b>             |
| 2024    | <b>HD HHI's HiMSEN NH<sub>3</sub> Engine</b>   |
| 202X    | <b>HD HHI's HiMSEN H<sub>2</sub> Engine</b>    |