

DROP-IN BIOFUELS BEYOND FAME

PATHWAYS AND CHALLENGES

Leading Sustainable Shipping Technologies Forum 2026
Hamburg, Germany, 25-06-2026



We enable smarter global trade

Our values



Reliability



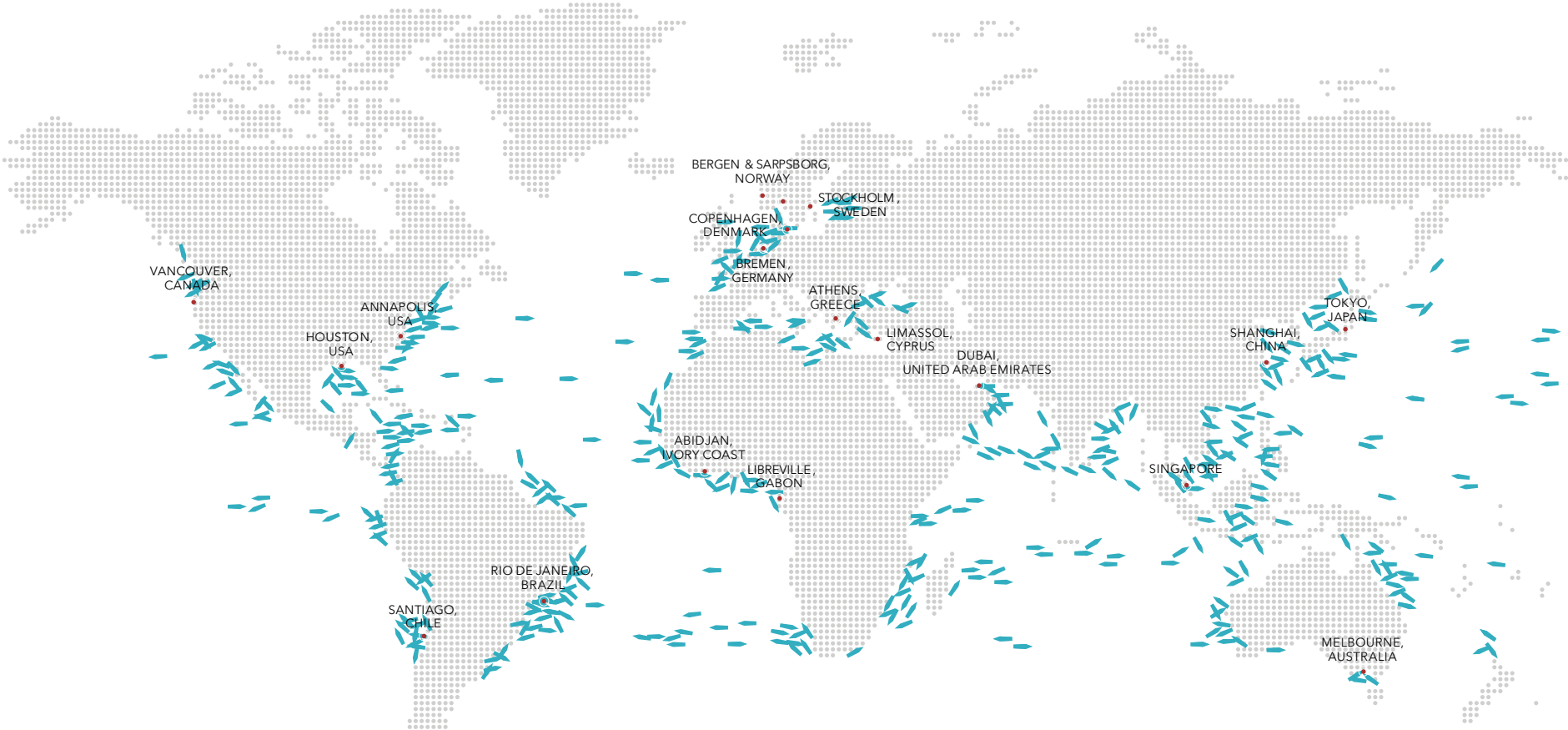
Flexibility



Empathy



Ambition



About

500

global colleagues

About

450

vessels operated

Listed on Nasdaq
Copenhagen

Years

155

of rich heritage

We are

52

nationalities across NORDEN

Agenda for today

01. Motivation

02. Drop-in fuel pathways

- FAME and HVO
- FAME Distillation Residues
- CNSL
- Pyrolysis oils & Hydrothermal liquefaction

03. Project examples

04. Summary and outlook



01. MOTIVATION

Drivers for decarbonisation in NORDEN

Regulatory pressure and customer demand



- **EU Emission Trading System**

Cap-and-trade CO2 pricing system aiming to improve ships' energy efficiency

- **FuelEU Maritime**

Promotes the use of low carbon fuels by setting progressively stricter GHG intensity reduction targets for ships



- **IMO Net Zero Framework**

Global fuel standard aiming to lower ships' GHG intensity over time, and an emissions pricing system that incentivizes low-carbon fuels and technologies; aims to provide a just and equitable transition.

Regulation failed adoption in 2025 - ongoing discussions

Regulatory target: net-zero emissions by 2050

→ *NORDEN must reduce emissions to comply with regulations and avoid heavy fines.*

A **low emission solution** allows *Customers* to **reduce environmental regulation costs** while achieving a **meaningful Scope 3 emissions reduction**

NORDEN's Climate Commitments



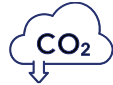
Carbon emissions transparency

NORDEN provides a carbon **emissions estimate** prior to every journey, and a **post-voyage emissions report**. Transparency over emissions allows our customers to make decisions on freight transport based not just on price and date but on environmental impact too.



Greener shipping solutions

NORDEN is developing a number of **low emissions shipping solutions** for our customers. These range from using advanced analytics for increased vessel efficiency, to low emissions biofuel voyages.



Reduction in CO₂

In the short-term, NORDEN is committed to **reducing emissions** from our operations below the Sea Cargo Charter reduction trajectory (*which is in line with the IMO targets*).



Zero-emission vessels from 2030

NORDEN commits to only ordering new vessels with the latest **zero-emission technology** from 2030 at the latest, in order to meet our decarbonisation goal.



Net-zero emissions by 2050

Achieving net-zero by 2050 requires a **shift to new low emissions fuels and technologies** in shipping.

Partnerships and certificates



Mærsk Mc-Kinney Møller Center
for Zero Carbon Shipping



RSB®



SEA CARGO
CHARTER



Smart Freight
Centre



GETTING TO ZERO
COALITION
GLOBAL MARITIME FORUM



CDP
DISCLOSURE INSIGHT ACTION

ecovadis



United Nations
Global Compact

Our support to the UN SDGs



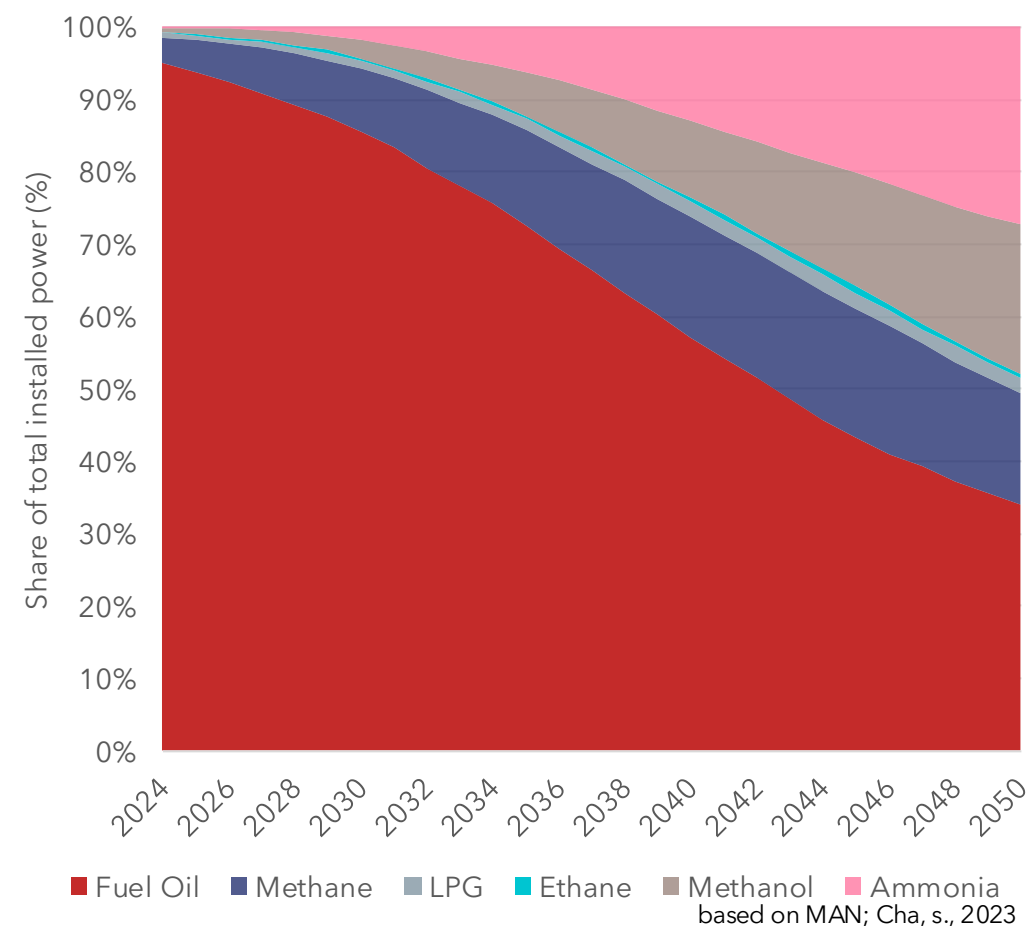
9 INDUSTRY, INNOVATION
AND INFRASTRUCTURE



13 CLIMATE
ACTION

The need for more feedstocks **drop-in biofuels**

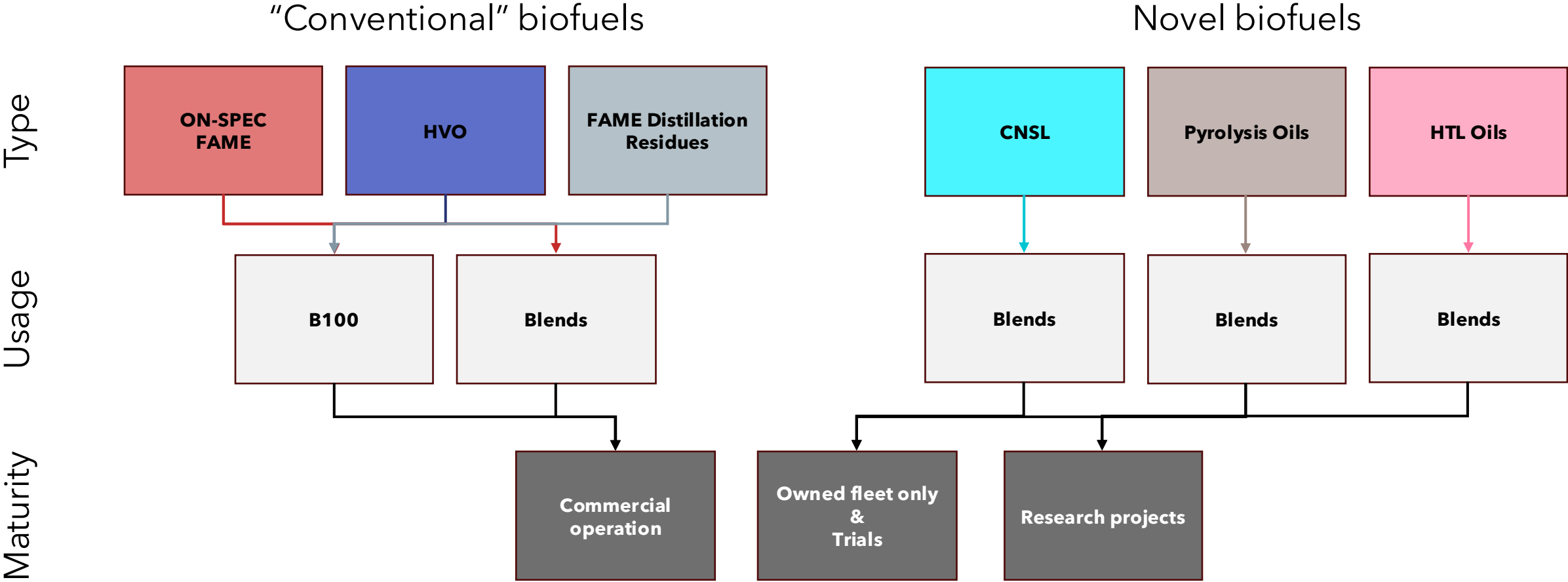
- Share of **mono-fuel vessels** in the global fleet remains significant: **> 30%** of installed power **in 2050**
- **Environmental regulations** require reduction of the fuel's emission intensity
- **Cross-sectoral competition** from aviation and land-based transport **for the same biodiesel feedstocks**, such as UCO
- Requirement to **provide low-GHG fuels for the existent, mono-fueled fleet**
- **No standards** available **for new fuel-types** → case-by-case assessment to show usability of fuels



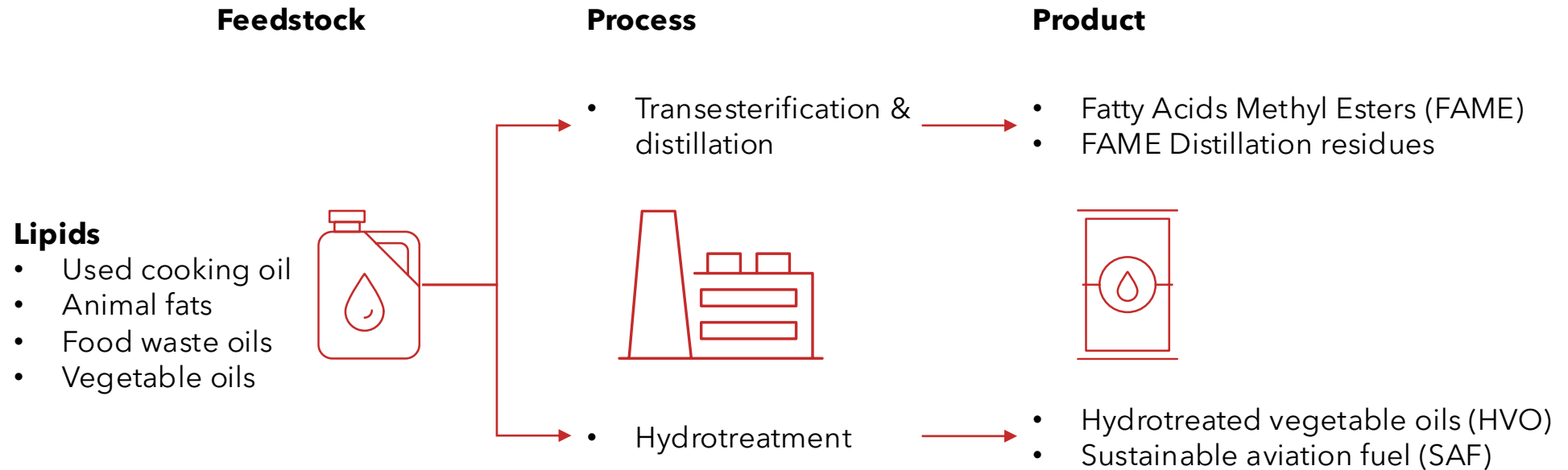
02. DROP-IN FUEL PATHWAYS



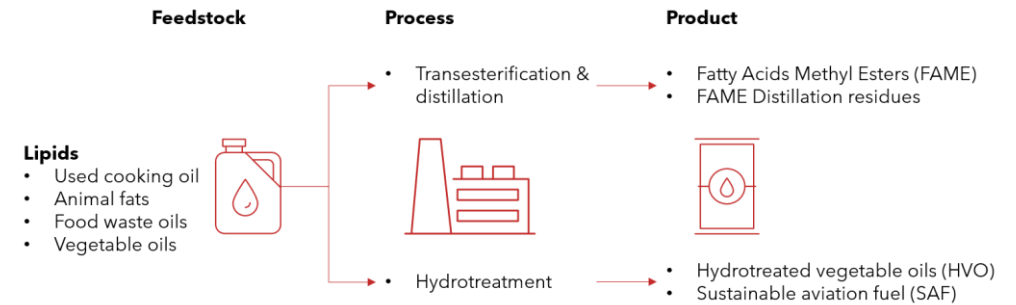
NORDEN biofuel matrix



FAME and HVO



FAME and HVO



Advantages

- Standardized fuels
- FAME → EN 14214 or ASTM D6751
- HVO → EN 15940 or ASTM D975
- Decades of automotive usage → proven technology
- Already available in many ports around the globe → scalable

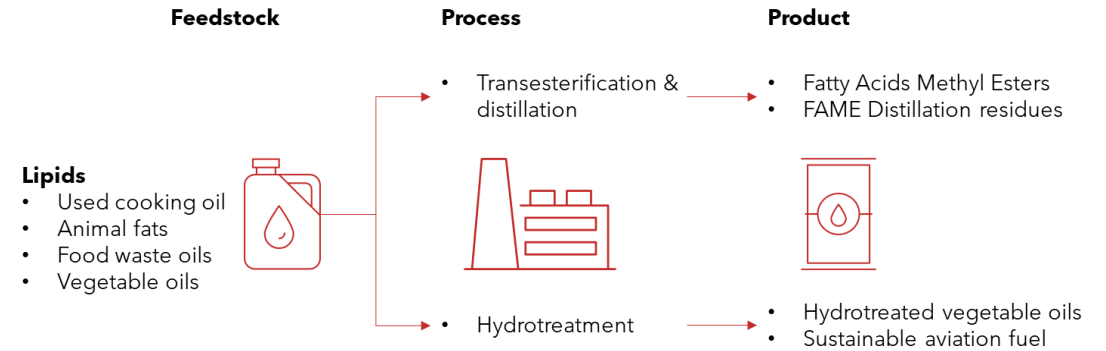
Challenges

- Feedstock competition
- Aviation (SAF) and road transport compete for UCO → drives price volatility
- FAME stability
 - Prone to oxidation → limits storage time; but GCMD proved 6 months w/o degradation in on-board trial
- Operational concerns
 - Tank cleaning required?
 - Cold flow properties vary

FAME Distillation Residues

Advantages

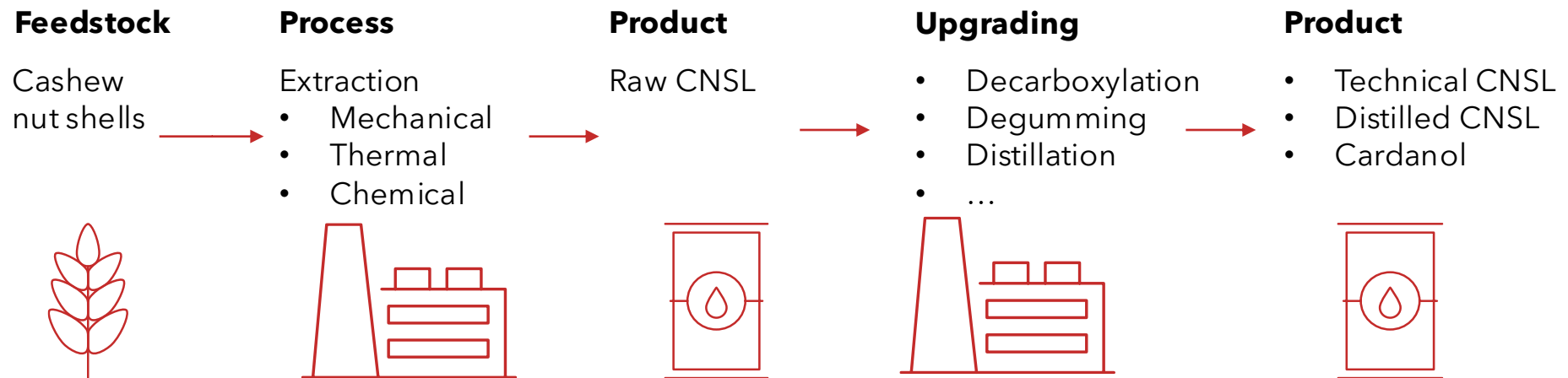
- Waste stream of FAME production
- ~5% of FAME output
- Lower price
- Higher GHG savings compared to FAME
- Acceptance by Everllence
- "Similar FAME-type"
- Blends with standardized FAME as B100 → operational experience existing



Challenges

- Cold-flow properties
- Pour point higher than with standard FAME
- Wax formation temperature depending on feedstock
- → heating required → balance between shelf-life (oxidation) and handling properties
- Limited acceptance
 - Owners → not standardized product
 - A/E engine makers → ignition properties
 - Flag states → not standardized product

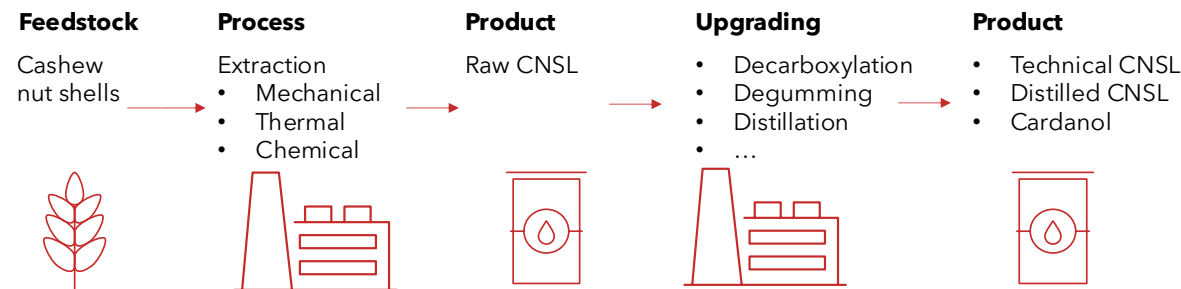
Cashew Nut Shell Liquid



Cashew Nut Shell Liquid

• Advantages

- Previously untapped, waste-based feedstock
 - no competition for food
 - EU RED Annex IX A
- Competitive price point
- Bridge fuel for early adopters
 - Availability for early compliance volumes



Challenges

- Typically high acid number
 - risk of corrosion
- Polymerization of phenolic compounds
 - deposits, injector fouling, lacquer build-up
- Combustion limitations
 - poor ignition quality requires blending
- Miscibility
 - Shown good blendability with LSMGO
 - Risk of phase separation with VLSFO

Pyrolysis and HTL oils

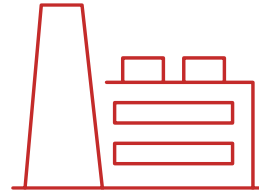
Feedstock

- Dry biomass
- Wood
- Straw
- Rice husks
- Nut shells



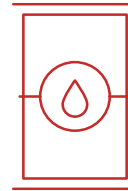
Process

- Heating in the absence of oxygen
- Fast
- Slow



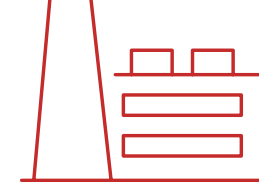
Product

- **Oil**
- Gas
- Char



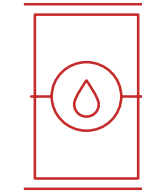
Upgrading

- Stabilization
- Hydrotreating
- Fractionation
- Distillation



Product

- Bio-oil



Feedstock

- Wet biomass
- Sewage sludge
- Manure
- Dry biomass
- Straw
- ...

Process

- High-pressure
- High-temperature
- Water as solvent

Product

- **Oil**
- Gas
- Char
- Aqueous phase

Upgrading

- Stabilization
- Hydrotreating
- Fractionation
- Distillation

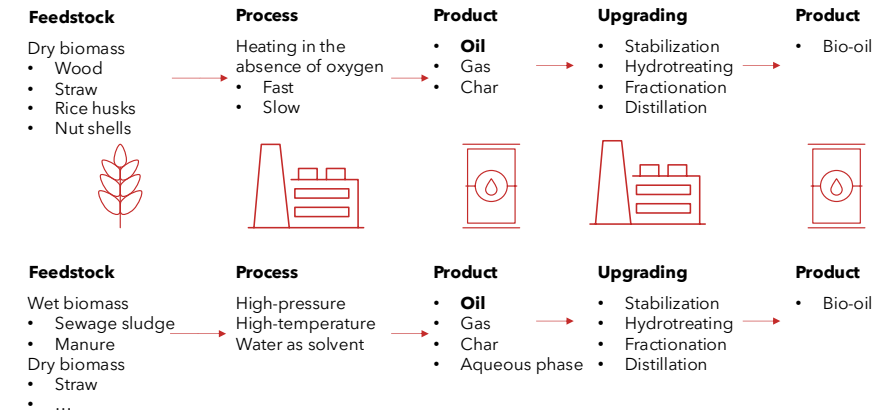
Product

- Bio-oil

Pyrolysis and HTL oils

Advantages

- Feedstock agnostic
→ global biomass potential ~50 to ~150 EJ/year
- Potential revenue from carbon removal credits
→ supporting price



Challenges

- Fuel variability
→ composition depends on feedstock
→ no consistent fuel quality standard applicable
- Upgrading requirement
→ hydrotreatment needed
→ hydrogen and catalyst demand
→ increases product cost
- Producers lack quality standard guidance
→ collaboration with maritime stakeholders required

03. PROJECT EXAMPLES



NORD BISCAY

biofuel trial (2020)

Vessel type: Supramax dry-bulk (62.6k DWT)

Voyage: worldwide

Engine: MAN 6S50ME-B9.5

Biofuel: Goodfuels MR1 (FAME/FAME Bottoms)

NORDEN's role:

Testing for compliance with MARPOL Annex VI, Regulation 18.3.2 and performance monitoring



Source: MAN

MASH Makes vessel trial

1st stationary engine trial (Feb 2024)

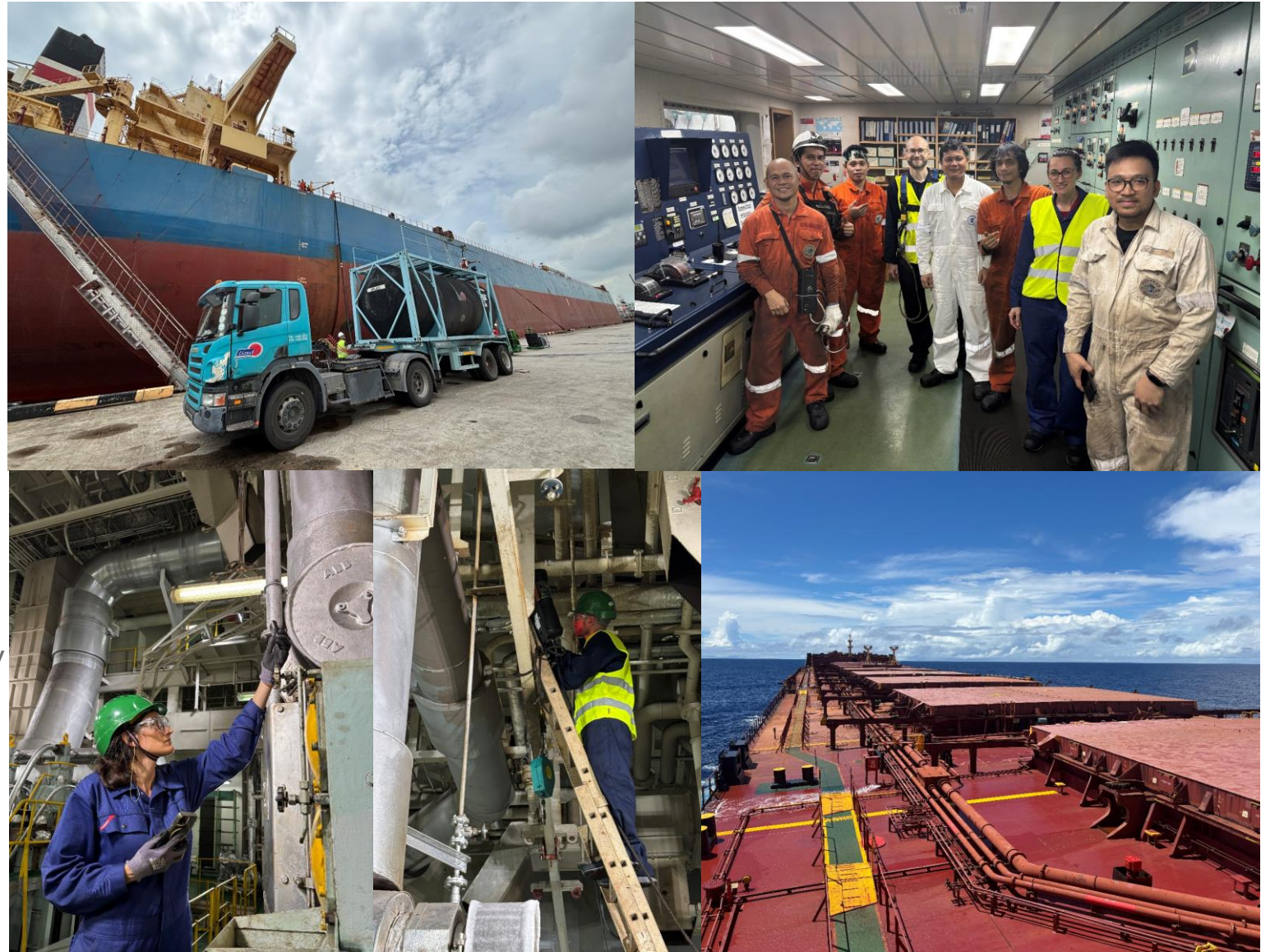
B20 was tested in **stationary engine** at FVTR in Rostock (Germany)

1st vessel trial (Dec 2024 - Feb 2025)

B20 was bunkered to NORD POWER and consumed on **auxiliary engine**. Emission and performance assessment with NORDEN personnel onboard

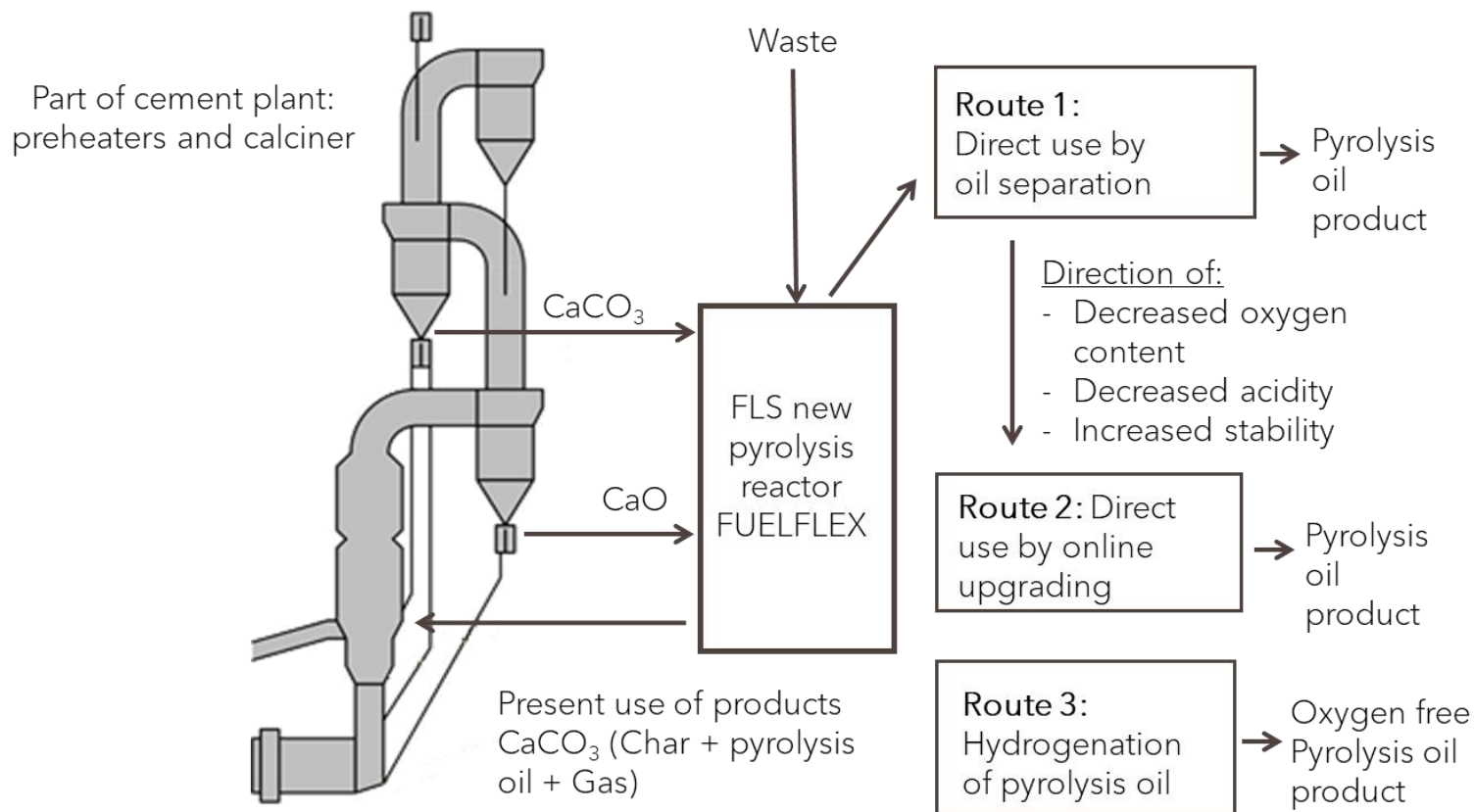
Status:

- MASH Makes had to file for bankruptcy in H1/2026 resulting from difficulties in upscaling and a changed market for carbon removal credits



CIRCFUEL

research project



NORDEN's role: investigate the quality of the pyrolysis oil for use as marine fuel to support the decarbonisation of the shipping sector.

Straw Fuel Oil

research project



Feedstock agnostic

Whole non-edible biomass or pure lignin

(40% oxygen)

Simple process

Biomass breaks into smaller fragments expelling oxygen

(Heat to 400°C with recycleble alcohol solvent)

Sustainable bio-fuel

The result is stable and upgradeable bio-fuel

(< 10% oxygen)

NORDEN's role: investigate the quality of the biooil produced for use as marine fuel

- Fuel quality investigation and blending
- Combustion tests
- Regulatory assessment
- Identify requirements for using the fuel onboard

04. SUMMARY AND CONCLUSION



Summary and Conclusions

- Maritime transport will **require drop-in biofuels still in 2050**
- Drop-in biofuels can be **more than just FAME or HVO**
- **FAME and HVO:** Mature and available, but constrained by cross-sectoral competition for feedstock
- **FAME Distillation Residues:** Cost-attractive option with higher operational complexity and limited acceptance
- **CNSL:** Low-cost, waste-based fuel with significant handling and engine challenges
- **Pyrolysis and HTL oils:** Highly scalable future fuel pathway, but not commercially ready for marine yet
- Further effort must be put into **maturing the novel biofuel pathways** to supply consistent qualities at scale
- **Collaboration** between developers, fuel suppliers and ship owners, but also between ship owners is key

THANK YOU

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